CANBY UTILITY
REGULAR BOARD MEETING
JULY 14, 2026
7:00 P.M.

AGENDA

I. CALL TO ORDER

II. AGENDA
- Additions, Deletions or Corrections to the Meeting Agenda

III. CONSENT AGENDA
- Approval of Agenda
- Approval of Regular Board Meeting Minutes of June 9, 2026 (pp. 1-6)
- Approval of Payment of Water and Electric Bills

IV. CITIZEN INPUT ON NON-AGENDA ITEMS *Citizen's wanting to speak virtually, please email or call the Board Secretary-Clerk by 4:30 p.m. on July 14, 2026, with your name, the topic you would like to speak on, and contact information: bbenson@canbyutility.org or 503-263-4312.*

V. SPECIAL PRESENTATION – Honoring Melody Thompson – Chair Molamphy

VI. PRESENTATION Kitty Hawk Explosion Update – Fire Chief Dale, Assistant Fire Chief Matt English, and Fire Inspector Mark Johnson - Canby Fire District

VII. DISCUSSION Requests for Large Electric Load Service Memorandum of Understanding – Kari Duncan, General Manager (pp. 7-13)

VIII. BOARD REPORT
- Chair Comments
- Board Member Comments

IX. STAFF REPORTS

Operations Manager:
- Quarterly Reliability Report (pp. 14-15)

General Manager:
- Manager's Report (pp. 16-18)

X. ADJOURN

CANBY UTILITY
REGULAR BOARD MEETING MINUTES
JUNE 9, 2026

Board Present:	Chair Molamphy; Members Pendleton, Westcott, LeBlanc, and Yarbrough.
Staff Present:	Kari Duncan, General Manager; Barbara Benson, Board Secretary; Mike Schelske, Finance Manager; Sergio Avalos, Customer Service Supervisor; and Jason Peterson, Operations Field Supervisor.
Others Present:	Brian Hutchins, Veolia Water North America; Daniel Stearns, City Council Liaison; Eric Ward, Stantec; Marcus Perry, BPA; Mike Morris, Katy Asher and Brooklynn Galeno, PRR; Joe Brennan; Corianne Burnett, Carollo; Keith Beckman, Slayden; Brian Murphy, CDM Smith; and Brian Roubotham, Jacobs.

Chair Molamphy called the Regular Board Meeting to order at 7:00 p.m.

Chair Molamphy presented the meeting agenda for consideration. He asked for any additions, deletions, or corrections to the meeting agenda, and there were none.

Chair Molamphy presented the consent agenda for approval. Member Westcott made the *MOTION to approve the consent agenda, consisting of the meeting agenda, regular meeting, and executive session minutes of May 12, 2026, as presented, and payment of water and electric bills in the amount of $1,126,275.72. Member LeBlanc seconded, and the motion passed 5-0.

Chair Molamphy asked for citizen input on non-agenda items, and there was none.

General Manager Kari Duncan introduced Marcus Perry, Customer Account Executive with Bonneville Power Administration (BPA). Duncan provided an overview of the upcoming deadline associated with Exhibit C of the 2028 Power of Choice (POC) contract with BPA. She explained that while the contract was approved by the Board in October 2025, several contract exhibits are being finalized over the next couple of years. Exhibit C requires Canby Utility to determine how it intends to meet power needs for its above its contract high water mark allocation, referred to as Tier 2 power. Duncan explained that Canby Utility has several options for meeting future power supply needs.

Duncan noted that, at a previous meeting discussing the POC exhibits, the Board had several questions to be addressed with BPA. One question was whether Canby Utility would be required to pay for unused power. Perry responded by explaining that the utility is charged only for the power used when BPA is the sole supplier of power. Should Canby Utility seek another supplier for power that has already been reserved under the BPA contract, then there would be some take-or-pay requirements for BPA's dedicated resources for Canby. The Board reviewed several power supply scenarios with Perry related to Canby Utility's Tier 1 and Tier 2 power needs and the potential take-or-pay impacts for each. Canby's loads that exceed the current calculated amounts would be incorporated into future forecasts and rate periods.

Duncan said that another question concerned the utility constructing its own power resource, such as a solar or natural gas generator. Perry noted that there is a "Tier 1 Allowance" provision in the POC agreement that allows utilities to add up to five megawatts of aggregate smaller resources that are attributed to serving community power needs.

Duncan asked whether using battery storage to supplement Canby's power needs would affect the contract. Perry stated that it would not and that battery storage is not considered a resource. He added that Canby Utility could receive capacity credits from BPA for reducing peak demand using batteries.

Member Pendleton asked about the current Tier 1 and Tier 2 power rates. Perry stated that Tier 1 power is approximately $35 per megawatt-hour, while Tier 2 rates range from $60 to $70 per megawatt-hour. Member Westcott asked about Portland General Electric's transmission capacity constraints and the potential to reduce peak load through battery storage. Perry stated that the concept would require further evaluation.

Following the discussion, Duncan stated that staff recommends the Board select Exhibit C, Option A, BPA's long-term Tier 2 product, to meet future power needs above the contract high water mark. She noted that the contract includes flexibility to make reasonable future changes if circumstances change, including the addition of small generation resources. Member LeBlanc made the <u>*MOTION</u> to approve Option A, all Tier 2 long-term rate for the 2028 BPA Provider of Choice Contract Exhibit C to satisfy future above contract high water mark power requirements for Canby Utility for the contract term. Member Pendleton seconded, and the motion passed 5-0.

General Manager Kari Duncan provided an update on the Canby Water Supply Program and recent community outreach efforts, including the results of the public opinion survey. Duncan introduced Katy Asher, Senior Community Engagement Specialist, and Brook Galeno, Research Associate with PRR, who presented the survey methodology and results.

Asher provided an overview of the survey objectives and design, stating that the survey was intended to support Board decision-making by helping balance project benefits, costs, and community priorities. A copy of the presentation is attached to the meeting minutes.

Asher introduced Mike Morris, Senior Research Associate with PRR, who presented the survey results. Morris explained the survey approach, noting it was designed to understand customer priorities for the new water supply system and gather input on project goals. The survey received 320 responses. He noted outreach included a postcard mailing, utility bill inserts, website updates, business canvassing, flyer distribution, and in-person engagement at community events.

Brook Galeno presented the key findings of the public opinion survey. She noted that nearly half of the respondents were hearing about the project for the first time. Top priorities identified included water quality, meeting future water needs, ensuring a reliable water supply, and improving taste and odor. Galeno also reviewed the responses to balance between costs and benefits. Overall, respondents expressed a desire for reliable water service, improved water quality, and continued communication regarding the project. Discussion ensued regarding the impacts of monthly water bills, survey demographics, and the sample's representativeness of the broader community.

General Manager Kari Duncan and Finance Manager Mike Schelske presented the proposed Fiscal Year 2027 Operating and Capital budgets. Schelske reviewed the operating budget highlights, noting that the electric fund reflects an operating income loss of approximately $360,000 due to the phased-in rate increase approach. The non-operating income (expense) is expected to be approximately $836,000, primarily from interest income. Schelske said there is a positive net income of $476,000 before capital contributions.

The water fund is projected to have a positive operating income of approximately $1.5 million. The non-operating income (expense) is expected to be approximately $596,000. The net income is $2.1 million before capital contributions. Schelske noted that the increase in rates is intentional to support the debt servicing for the Canby Water Supply Program. Schelske noted that the operating income is an important measure for evaluating whether utility rates are sufficient to support operations.

Schelske then reviewed the utility's cash reserves, reporting approximately $19 million in the electric fund and $14 million in the water fund. Estimated fiscal year 2027 ending balances are approximately $20 million and $13 million, respectively.

Member Westcott asked about the valve-turning trailer included in the capital budget. Operations Field Supervisor Jason Peterson explained that the equipment improves the safety and efficiency of water system valve maintenance.

Member LeBlanc asked about the utility's cash reserves and whether the budget includes a contingency account. Schelske explained that the utility does not maintain a separate contingency fund but instead maintains reserves for operating and maintenance costs, power supply, catastrophic events, debt service, capital improvements, vehicle and equipment replacement, labor contingencies, and project reserves.

Member Pendleton asked about the increase in Unemployment and Oregon Paid Leave expenses. Human Resources/Administration Manager Barbara Benson explained that the increase is likely due to the utility exceeding 25 employees and becoming subject to employer contributions under the Paid Leave Oregon program.

Discussion followed regarding fuel costs, cost-of-living increases, BPA power supply costs, and how the utility manages fluctuating expenses. Schelske stated that the budget includes a 3% inflation factor and noted that staff had contacted vendors about anticipated price increases to inform budget projections.

Duncan reviewed the proposed project manager position for the Canby Water Supply Program, noting recruitment would begin later in the year.

Member Pendleton made the *MOTION to approve the Fiscal Year 2027 Electric and Water Operating and Capital Budgets as presented. Member Westcott seconded, and the motion passed 5-0.

General Manager Kari Duncan and Finance Manager Mike Schelske presented Resolution No. 343, establishing fees for Canby Utility's new Level 3 electric vehicle charging station. Duncan reported that installation is nearly complete and that the project is funded through the Oregon Clean Fuels Program. She explained that Board approval is needed to establish the charging fee schedule.

Duncan reviewed the proposed fee structure, which includes a usage fee and an idle fee to encourage vehicle turnover. Staff recommended establishing a usage fee range of $0.15 to $0.35 per kilowatt-hour and an idle fee of $0.40 per minute after charging is complete. She also explained that ChargePoint will provide payment processing and system support.

Discussion followed regarding cost recovery, depreciation, site improvements, and providing staff the flexibility to adjust rates, and market conditions. Member Westcott suggested a grace period before idle fees begin, and Member LeBlanc expressed support for adopting a fee range to allow future rate adjustments without additional Board action.

Member LeBlanc made the *MOTION to approve Resolution No. 343, a resolution of the Canby Utility Board establishing electric vehicle charging rates and charges, including a usage rate range of $0.15 to $0.35 per kilowatt-hour (kWh), with Exhibit A to be completed by staff based on those parameters. Additional discussion followed regarding a $0.00 charging connection fee and a $0.40 per minute idle fee for vehicles remaining connected but not actively charging. The motion was amended to include these additional fees. Member Westcott seconded, and the motion passed 5-0.

Member Westcott discussed the commissioning process for the EV charging station, noting that the manufacturer has a 41-page checklist that must be completed prior to energization. He stated that this commissioning is performed by the factory as part of the purchase agreement and may require up to a two-week lead time. He added that staff are still anticipating the station will be operational within the next month.

No comments were made by the Chair or Board Members for the Board Report.

Operations Field Supervisor Jason Peterson provided an annual update on the Wildfire Risk Mitigation Plan. Staff have continued proactive vegetation management efforts, including ground-level clearing around power poles in higher-risk areas and tree trimming. He noted that fire wraps are being maintained on designated power poles. Peterson also discussed plans for future system improvements, including potential upgrades to ductile iron or steel poles and the evaluation of placing feeders on one side of roadways to reduce vegetation management requirements. The updated plan will be submitted to the Oregon Public Utility Commission.

Board Secretary Barbara Benson presented the Board's Fiscal Year 2027 planning calendar, noting it is a tool to identify anticipated staff presentations, rate hearings, conferences, board meeting dates, and the annual employee recognition event. She stated the calendar is intended to support annual planning and asked Board members to notify her if additional items should be included.

Member LeBlanc asked about SDAO Ethics Training. Benson explained that Board members are required to complete ethics training once per term and that the SDAO training satisfies this requirement. She also noted that annual Board training with legal counsel covers topics including the City Charter, public meeting laws, records retention, and other matters.

General Manager Kari Duncan provided a staff report, noting that employees have continued community outreach efforts related to the Canby Water Supply Program and general utility operations. She reported that staff participated in the City's Touch-a-Truck event and are preparing to participate in the annual Fourth of July parade.

Duncan stated that she has been participating in the City of Canby's Urban Growth Boundary concept planning meetings and noted that a joint meeting with the City, Bonneville Power Administration, and Portland General Electric is scheduled to discuss long-term power supply planning and future community needs.

A special Board meeting has been scheduled for June 30 to receive the alternatives analysis for the Canby Water Supply Program. She also invited Board members to attend an upcoming Rotary presentation regarding the project.

Duncan also discussed drought conditions, noting that snowpack and rainfall levels have been below average and that flows in both the Molalla and Willamette Rivers are currently below normal. She stated that staff monitor conditions closely and may discuss voluntary conservation measures if conditions warrant.

Member Yarbrough asked about the preliminary injunction requiring increased spill on the lower Columbia and Snake Rivers. Duncan reported that recent information from the Public Power Council indicates that increased spill could adversely affect returning adult fish. Staff will continue monitoring potential impacts on BPA operations and rates.

Member Yarbrough made the *MOTION to adjourn the regular meeting. Member Pendleton seconded, and the motion passed 5-0.

The meeting adjourned at 8:48 p.m.

______________________________	______________________________
John Molamphy, Chair	Ron Yarbrough, Member
______________________________	______________________________
Ron LeBlanc, Member	Jack Pendleton, Member
______________________________	______________________________
Robert Westcott, Member	Barbara Benson, Board Secretary

MEMORANDUM

To:	Chair Molamphy, Members Pendleton, Yarbrough, LeBlanc, and Westcott
From:	Kari Duncan, General Manager
Date:	July 9th 2026
Subject:	Staff Report – MOU Large Customer Template

Background

In recent years, Canby Utility has received multiple customer requests for large electric service connections, above 1 MW in capacity. Due to the potential constraints on PGE's transmission system lines feeding Canby Utility's substations, the Utility's power and transmission provider, Bonneville Power Administration (BPA) and Portland General Electric (PGE) now requires large loads above 1 MW to undergo transmission interconnection studies to confirm sufficient capacity to serve prospective new customer loads in Canby.

The Board may recall from previous discussions that there are three primary studies that may be required. BPA will initially pay the deposit for each study, which may be required for each substation. The actual cost of these studies are then expected to be passed down to the Utility.

Since the requirement to conduct studies is relatively new, current policy does not have a method to assign fees and expenses associated with such studies. Below is a list of current applicable studies and the associated deposit amounts for each. Studies and associated fees are subject to change.

- **Feasibility Study Deposit - $50k:** A preliminary evaluation of the proposed interconnection to PGE's Transmission System, along with the preliminary estimated cost to the Utility.
- **System Impact Study Deposit - $50k:** This study includes power flow, short circuit, transient stability, and voltage stability analyses. Each analysis may reveal unacceptable system performance that must be mitigated to safely and reliably interconnect to the PGE Transmission System.
- **Facilities Study Deposit - $75k:** Specifies and estimates the cost and schedule for engineering, permitting, equipment procurement, and construction work needed to implement the conclusions of the System Impact Study in accordance with Good Utility Practice. A plan of service and project scoping document is developed.

Understanding the potential financial burden this may place upon the utility and the impact to current rate payers, the staff has worked with Special Counsel to develop a Memorandum of Understanding (MOU) Template that will provide a contractual agreement to proceed through this process, placing the financial responsibility on the party wanting a new electrical load of 1 MW or greater to serve their commercial development.

Staff requests the Board's review and comments on the MOU and future policy amendments needed to incorporate the MOU Template into Canby Utility's Electric Service Conditions Policies.

MEMORANDUM OF UNDERSTANDING

This Memorandum of Understanding ("MOU") is made and entered into this ___ day of ______, _____ ("Effective Date"), by and between _______ ("Customer") and Canby Utility Board ("CUB"). Customer and CUB may be referred to herein jointly as the "Parties" or individually as a "Party."

Recitals

WHEREAS, CUB owns and operates an electric distribution system and is the exclusive provider of retail electric service to customers located within CUB's exclusive service territory; and

WHEREAS, Customer seeks to develop a commercial or industrial project (the "Project") in CUB's service territory; and

WHEREAS, Customer seeks to secure retail electric service as needed to construct, operate, and maintain the Project; and

WHEREAS, CUB is willing and able to provide such retail electric service to the Project so long as there is sufficient capacity on the Bonneville Power Administration ("BPA") and/or Portland General Electric ("PGE) transmission systems to serve the Project; and

WHEREAS, Customer has requested that CUB enter into agreements with BPA, and/or PGE to investigate and study if the Project can be interconnected and served, and Customer has agreed to pay for such studies; and

WHEREAS, Customer acknowledges that there may be several BPA and/or PGE studies that will need to be performed, including but not limited to one or more of the following: a feasibility study, a system impact study, a facilities study, an affected system study, and other studies ("Studies"); and

WHEREAS, Customer has agreed to pay all cost and expense associated with the Studies, even if such Studies exceed the estimated costs provided; and

WHEREAS, in order to serve the Project, CUB may have to study and complete certain additions, modifications, and upgrades to its electric system ("CUB System Upgrades"), and Customer has agreed to pay for such studies and CUB System Upgrades; and

WHEREAS, in order to serve the Project, system upgrades may be needed on PGE's or BPA's system, and Customer understands and agrees that it will need to pay for such upgrades; and

NOW, THEREFORE, the Parties agree as follows:

Terms

1. Nonbinding. This MOU is an agreement to investigate the feasibility of serving Customer with up to ______ MW and to allocate certain costs to Customer. Nothing in this MOU shall be construed to create any binding obligation on either Party to take or provide electric service to the Project. Notwithstanding the forgoing, the Parties each expressly acknowledge and agree that Customer's obligation to reimburse CUB for certain costs and expenses incurred pursuant to this MOU as specifically set forth Section 3 shall be binding on Customer and legally enforceable by CUB in Clackamas County Circuit Court.

2. Term and Termination of MOU. The term of this MOU ("Term") shall commence on the Effective Date and shall end on the first to occur of: (i) the date that either Party gives written notice of termination of this MOU; or (ii) the date Customer begins taking electric services from CUB. Customer shall not be liable for reimbursing any costs incurred by CUB after the expiration or termination of this MOU, except as agreed in writing. Notwithstanding the forgoing, the provisions of this MOU shall survive termination or expiration until Customer's payment obligations incurred hereunder prior to the termination date have been satisfied in full.

3. Reimbursement of CUB Expenses. Customer agrees to prepay or reimburse CUB for all costs and expenses reasonably and prudently incurred by CUB in connection with the Studies, including payment of the Studies; (a) negotiating and drafting the MOU and the Amended MOU, (b) for administrative and actual costs incurred by CUB in connection with the CUB System Upgrades as set forth below (collectively, "Reimbursable Costs"). Such Reimbursable Cost may include both out-of-pocket expenditures for legal, consulting and other professional services and costs internally allocated by CUB to work performed by CUB staff. A non-binding estimate of the Reimbursable Costs is attached as **Exhibit A**. Customer understands that the estimate of Reimbursable Costs may be modified by CUB in its sole discretion in response to the Studies and CUB's internal costs and analysis.

Customer shall make a cash deposit ("Deposit") of __________thousand ("_______") dollars within 10 days of signing this MOU. CUB may use the Deposit only to cover any Reimbursable Costs payable as provided herein. CUB shall send a written statement setting forth in reasonable detail the Reimbursable Costs charged against the Deposit within 30 days after receipt of a written request by Customer. Upon the termination of this MOU by either Party, any remaining Deposit balance shall be refunded to the Customer or applied towards any cash prepayment required under CUB's Customer Service Policies and Procedures. Once CUB has used the Deposit for Reimbursable Costs, CUB may require Customer to make an additional deposit to cover additional Reimbursable Costs. CUB may also invoice Customer for any Reimbursable Costs hereunder to the extent that such costs exceed the Deposit. Customer shall pay any such invoice within ten (10) days of receipt.

4. CUB System Upgrades. The Parties each understand and agree that the CUB may need to study and if necessary, complete certain CUB System Upgrades in order to meet the expected electric load of the Project.

a. CUB Rights and Obligations with Respect to CUB System Upgrades. CUB shall be responsible for completing such studies and CUB System Upgrades, which shall be paid for by Customer. Except as may otherwise be expressly agreed by the Parties, all CUB System Upgrades shall be owned, operated, and maintained by the CUB. No portion of the CUB's electric system will be deemed to be dedicated to serving the Project. CUB shall have the right to use its electric system, including any CUB System Upgrades, for any legitimate utility purpose including offering or providing electric service to a person other than Customer.

b. Reimbursement for Administrative Expenses. Reimbursable Expenses payable by Customer pursuant to this MOU shall include certain administrative costs incurred by CUB in connection with the completion of the CUB System Upgrades. This shall include costs attributable to time spent by consultants, attorneys and CUB staff to negotiate, review, and enforce legal, financial, and technical documents related to such CUB System Upgrades, and to supervise, inspect, and approve the completion of such CUB System Upgrades.

c. Customer-Specific Interconnection Costs. Notwithstanding the CUB's completion of CUB System Upgrades, Customer will be responsible for paying CUB for any Customer-specific interconnection costs incurred by the CUB to connect the Project to CUB's electric system. Any such Customer-specific interconnection costs shall be set forth in and recovered pursuant to a separate agreement by and between the CUB and Customer.

d. Transmission System Upgrades. If any modifications or improvements need to be made to the PGE and/or BPA transmission systems to serve the Project, Customer shall pay for such modifications or improvements.

5. Electric Service. Prior to the CUB's provision of electric service to the Project, Customer must make an application for service and have satisfied all the requirements for service in CUB's Customer Service Policies and Procedures.

6. Governing Law. This MOU shall be governed by and construed in accordance with the laws of the State of Oregon. If any dispute arises between the parties regarding Section 3 of this Agreement, Clackamas County Circuit Court has jurisdiction to resolve such dispute.

7. No Joint Venture. This MOU shall not be deemed to create a partnership, joint venture, or agency relation among or between the Parties.

8. Authorization. Each individual executing this MOU represents and warrants that he or she has been duly authorized by appropriate action of the governing body of the Party for which he or she signs to execute and deliver this MOU.

9. Assignment. This MOU may not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld.

10. Amendments. Customer's binding cost reimbursement obligations set forth in Section 3 of this MOU may be amended or modified only by a written instrument executed by both Parties.

11. No Third-Party Beneficiaries. This MOU is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties.

12. Execution in Counterparts. This MOU may be executed electronically and in counterparts, each of which shall be deemed an original, but all of which constitute one and the same instrument.

13. Recitals. The Recitals stated above are incorporated into this MOU as if fully set forth herein.

IN WITNESS WHEREOF, this MOU shall be dated and effective on the date and year first above written.

CANBY UTILITY BOARD

By: ______________________________

Its: _______________________________

INSERT NAME OF CUSTOMER

By: ______________________________

Its: _______________________________

Exhibit A

Non-binding estimate of the Reimbursable Costs

OUTAGE AVERAGES July 2025 THROUGH June 2026

MONTH	YEAR	NUMBER OF OUTAGES	NUMBER OF CUSTOMERS AFFECTED	TOTAL CUSTOMER MINUTES OFF	MONTHLY NUMBER OF CUSTOMERS IN THE SYSTEM	NUMBER OF MOMENTARY INTERRUPTIONS
July	2025	0	0	0	8437	1
Aug	2025	0	0	0	8449	1
Sep	2025	3	22	10350	8449	1
Oct	2025	0	0	0	8466	1
Nov	2025	0	0	0	8439	0
Dec	2025	1	329	118440	8462	2
Jan	2026	0	0	0	8469	1
Feb	2026	0	0	0	8475	0
March	2026	1	5,000	858000	8486	2
April	2026	1	10	660	8486	1
May	2026	0	0	0	8497	0
June	2026	1	6	480	8507	1
12 MONTH TOTALS		7	5,367	987,930	101,622	11
12 MONTH AVERAGE		0.58	447	82,328	8,469	0.9

	Formula			C.U.	Industry Typical Value
SAIDI =	Sum of all customer interruption minutes / Total number of customers	=	987,930 / 8,469	= 116.6594	87.0
SAIFI =	Total number of customer interruptions / Total number of customers	=	5367 / 8,469	= 0.63	0.93
MAIFI=	Total number of cust. momentary interruptions / Total number of customers	=	11 / 8,469	= 0.001	0.96
CAIDI =	Total interruption minutes for 12 months / Total number of interruptions	=	184 / 6	= 31	107.25

System Average Interruption Duration Index (SAIDI)

SAIDI indicates the total sustained interruption duration for the average customer during a predefined period of time. It is commonly measured in minutes or hours of interruption.

System Average Interruption Frequency Index (SAIFI)

SAIFI indicates how often the average customer experiences a sustained interruption during a predefined period of time.

Momentary Average Interruption Frequency Index (MAIFI)

MAIFI is a reliability indicator used by electric power utilities. MAIFI is the average number of momentary interruptions that a customer would experience during a given period (typically a year).

Customer Average Interruption Duration Index (CAIDI)

CAIDI gives the average outage duration that any given customer would experience. CAIDI can also be viewed as the average restoration time.

MEMORANDUM

To: Chair Molamphy, Members Pendleton, Yarbrough, LeBlanc, and Westcott

From: Kari Duncan, General Manager

Date: July 9th 2026

Subject: Staff Report – July 14th Board Meeting

July 4th Parade

The Saturday, July 4th Independence Day Celebration in Canby was a big success, with participation by employees of CUB. CUB staff entered the Parade with a Utility Truck- Float and handed out candy at the event.

City of Canby Urban Growth Boundary Concept Plan

CU staff, City staff, PGE, and BPA continue to meet periodically to plan for Canby's future power supply needs. The Canby Urban Growth Boundary Concept Plan has been developed by the City Planning Department, and a meeting with PGE and BPA representatives was held on June 10th to discuss incorporating power planning into this process. CU staff have also been working with special counsel to prepare Memorandum of Understanding (MOU) templates for prospective new large electrical loads to Canby Utility's service area that will be required to move through a BPA/PGE study process for supply and transmission capacity. The City presented the Comprehensive and UGB plans to the City Council on June 3rd and documents related to the plans can be found here: Urban Growth Boundary | Canby OR https://www.canbyoregon.gov/dev-services/page/urban-growth-boundary.

Canby Water Supply Program – (CWSP) Project Update

The Board held a special meeting on June 30th to review the results of the CWSP alternatives analysis. The alternatives analysis for the CWSP has been the focus of the staff team and during April and May. The Board asked for follow-up information on resiliency, operational, and lifecycle costs for the options. Staff and the project consultants will return to the Board at the August meeting to present the requested information.

Kiwanis Presentation August

I am scheduled to give a presentation to the Canby Kiwanis on August 3rd. Topics covered will include the Canby Water Supply Program and potentially Chapter X of the City Charter amendments.

Electric Vehicle Charger

The commissioning process for the newly installed Level 3 EV Charger is scheduled to begin on July 16th. Charge Point will verify the correct installation and operation prior to placing the charger in service. The fee settings approved by the Board at the June meeting will be programmed into the EV charger.

Molalla River Symposium

On July 25th 2026, from 9am-12pm the Molalla River Partners, in collaboration with Clackamas County Disaster Management and Clackamas Community College, will host a Molalla River Symposium. The focus of the event is to engage with locals to learn more about the watershed and recent impacts from the 2020 wildfire and December 2025 floods. Board members are invited to attend. See enclosed flyer with more information.

2026 MOLALLA RIVER SYMPOSIUM

MOLALLA RIVER WATCH

Living with a dynamic river system, and connecting the community.

When: Saturday, July 25th, 2026 from 9am-12pm

Where: Clackamas Community College, Gregory Forum

Why: After the 2020 labor day forest fires, we've seen tremendous changes in the Molalla Watershed, and recent floods have caused even more changes and impacts. This event is all about convening community with science and assistance.

Who: Anyone who lives in, works in, recreates in, or cares about the Molalla River Watershed.

What: We will be hosting a Q&A Panel and will have a tabling room for agencies, partners, and local groups to set up a booth and share information with attendees.

CONTACT US

email: info@molallariverwatch.org

MRW voicemail: (503) 829 – 7858

website: molallariverwatch.org

THANK YOU TO OUR CORE PARTNERS

CLACKAMAS COUNTY

Clackamas Community College